

## Schedules

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Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

**Schedule DBS-1**  
**Summary of Proposed Rate Changes**

Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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# Summary of Proposed Rates

Rate Class	Stranded Cost Charge	Stranded Cost Adjustment Factor	Net Stranded Cost Charge	Transmission Charge	Transmission Adjustment Factor	Net Transmission Charge	GreenUp Service Recovery Adjustment
	(a) Sch. 1 of CTC	(b) Sch. DBS-5	(c) (a) + (b)	(d) Sch. DBS-10	(e) Sch. DBS-9	(f) (d) + (e)	(g) Sch. DBS-11
D	\$0.00080	\$0.00000	\$0.00080	\$0.02094	\$0.00022	\$0.02116	\$0.00000
D-10	\$0.00080	\$0.00000	\$0.00080	\$0.02436	\$0.00022	\$0.02458	\$0.00000
T	\$0.00080	\$0.00000	\$0.00080	\$0.02503	\$0.00022	\$0.02525	\$0.00000
G-1	\$0.00080	\$0.00000	\$0.00080	\$0.01702	\$0.00022	\$0.01724	\$0.00000
G-2	\$0.00080	\$0.00001	\$0.00081	\$0.02125	\$0.00022	\$0.02147	\$0.00000
G-3	\$0.00080	\$0.00000	\$0.00080	\$0.02086	\$0.00022	\$0.02108	\$0.00000
V	\$0.00080	\$0.00000	\$0.00080	\$0.02845	\$0.00022	\$0.02867	\$0.00000
Streetlights	\$0.00080	\$0.00000	\$0.00080	\$0.01495	\$0.00022	\$0.01517	\$0.00000

Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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**Schedule DBS-2**  
**Stranded Cost Reconciliation**  
**October 1, 2012 - September 30, 2013**

Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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**Summary of Stranded Cost  
Over/(Under) Collection  
October 2012 - September 2013**

<b>Rate Class</b>	<b>Cumulative Over/(Under)</b>
<b>D</b>	(\$597)
<b>D-10</b>	(\$45)
<b>T</b>	(\$78)
<b>G-1</b>	(\$679)
<b>G-2</b>	(\$1,674)
<b>G-3</b>	\$83
<b>V</b>	(\$3)
<b>Streetlights</b>	\$19
<b>Total Over</b>	(\$2,974)

Source: Pages 2 and 3

**Stranded Cost Reconciliation**  
October 2012 Through September 2013

Rate D	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-12	(\$751)	\$16,992		\$16,948	\$43	(\$708)	(\$729)	0.00%	\$0	\$0
Nov-12	(\$708)	\$17,797		\$17,747	\$50	(\$658)	(\$683)	0.00%	\$0	\$0
Dec-12	(\$658)	\$22,003		\$21,945	\$57	(\$601)	(\$629)	0.00%	\$0	\$0
Jan-13	(\$601)	\$33,059	\$0	\$33,765	(\$705)	(\$1,306)	(\$953)	0.00%	\$0	\$0
Feb-13	(\$1,306)	\$38,344		\$38,301	\$43	(\$1,263)	(\$1,284)	0.00%	\$0	\$0
Mar-13	(\$1,263)	\$33,554		\$33,661	(\$106)	(\$1,369)	(\$1,316)	0.00%	\$0	\$0
Apr-13	(\$1,369)	\$32,934		\$32,842	\$92	(\$1,277)	(\$1,323)	0.00%	\$0	\$0
May-13	(\$1,277)	\$29,046		\$28,924	\$122	(\$1,155)	(\$1,216)	0.00%	\$0	\$0
Jun-13	(\$1,155)	\$31,158		\$31,032	\$127	(\$1,028)	(\$1,091)	0.00%	\$0	\$0
Jul-13	(\$1,028)	\$43,385		\$43,207	\$178	(\$850)	(\$939)	0.00%	\$0	\$0
Aug-13	(\$850)	\$39,517		\$39,356	\$162	(\$688)	(\$769)	0.00%	\$0	\$0
Sep-13	(\$688)	\$34,945		\$34,854	\$91	(\$597)	(\$643)	0.00%	\$0	\$0

Cumulative Over/(Under) Collection of Stranded Cost (\$597)

Rate T	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-12	(\$57)	\$958		\$958	(\$0)	(\$57)	(\$57)	0.00%	\$0	\$0
Nov-12	(\$57)	\$1,238		\$1,238	\$0	(\$57)	(\$57)	0.00%	\$0	\$0
Dec-12	(\$57)	\$1,705		\$1,705	(\$0)	(\$57)	(\$57)	0.00%	\$0	\$0
Jan-13	(\$57)	\$2,863	\$0	\$2,881	(\$17)	(\$74)	(\$66)	0.00%	\$0	\$0
Feb-13	(\$74)	\$3,587		\$3,593	(\$7)	(\$81)	(\$78)	0.00%	\$0	\$0
Mar-13	(\$81)	\$2,923		\$2,922	\$1	(\$80)	(\$80)	0.00%	\$0	\$0
Apr-13	(\$80)	\$2,647		\$2,647	\$0	(\$80)	(\$80)	0.00%	\$0	\$0
May-13	(\$80)	\$1,820		\$1,820	\$0	(\$79)	(\$79)	0.00%	\$0	\$0
Jun-13	(\$79)	\$1,623		\$1,622	\$0	(\$79)	(\$79)	0.00%	\$0	\$0
Jul-13	(\$79)	\$1,991		\$1,990	\$0	(\$79)	(\$79)	0.00%	\$0	\$0
Aug-13	(\$79)	\$1,782		\$1,782	\$0	(\$79)	(\$79)	0.00%	\$0	\$0
Sep-13	(\$78)	\$1,615		\$1,614	\$0	(\$78)	(\$78)	0.00%	\$0	\$0

Cumulative Over/(Under) Collection of Stranded Cost (\$78)

Rate D-10	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-12	\$0	\$283		\$289	(\$7)	(\$7)	(\$3)	0.00%	\$0	\$0
Nov-12	(\$7)	\$345		\$345	\$0	(\$7)	(\$7)	0.00%	\$0	\$0
Dec-12	(\$7)	\$487		\$487	(\$0)	(\$7)	(\$7)	0.00%	\$0	\$0
Jan-13	(\$7)	\$791	\$8	\$831	(\$32)	(\$39)	(\$23)	0.00%	\$0	\$0
Feb-13	(\$39)	\$1,019		\$1,025	(\$6)	(\$44)	(\$42)	0.00%	\$0	\$0
Mar-13	(\$44)	\$876		\$876	\$0	(\$44)	(\$44)	0.00%	\$0	\$0
Apr-13	(\$44)	\$755		\$756	(\$1)	(\$45)	(\$45)	0.00%	\$0	\$0
May-13	(\$45)	\$564		\$564	\$0	(\$45)	(\$45)	0.00%	\$0	\$0
Jun-13	(\$45)	\$531		\$531	\$0	(\$45)	(\$45)	0.00%	\$0	\$0
Jul-13	(\$45)	\$643		\$643	\$0	(\$45)	(\$45)	0.00%	\$0	\$0
Aug-13	(\$45)	\$628		\$628	\$0	(\$45)	(\$45)	0.00%	\$0	\$0
Sep-13	(\$45)	\$547		\$547	\$0	(\$45)	(\$45)	0.00%	\$0	\$0

Cumulative Over/(Under) Collection of Stranded Cost (\$45)

Streetlights	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-12	\$0	\$329		\$329	(\$1)	(\$1)	(\$0)	0.00%	\$0	\$0
Nov-12	(\$1)	\$335		\$335	\$1	\$0	(\$0)	0.00%	\$0	\$0
Dec-12	\$0	\$341		\$341	\$0	\$1	\$0	0.00%	\$0	\$0
Jan-13	\$1	\$563	(\$35)	\$509	\$18	\$19	\$10	0.00%	\$0	\$0
Feb-13	\$19	\$588		\$588	(\$0)	\$19	\$19	0.00%	\$0	\$0
Mar-13	\$19	\$539		\$538	\$1	\$20	\$19	0.00%	\$0	\$0
Apr-13	\$20	\$627		\$626	\$1	\$20	\$20	0.00%	\$0	\$0
May-13	\$20	\$563		\$563	\$0	\$21	\$21	0.00%	\$0	\$0
Jun-13	\$21	\$591		\$591	\$0	\$21	\$21	0.00%	\$0	\$0
Jul-13	\$21	\$579		\$580	(\$1)	\$20	\$20	0.00%	\$0	\$0
Aug-13	\$20	\$595		\$595	(\$0)	\$19	\$20	0.00%	\$0	\$0
Sep-13	\$19	\$554		\$554	(\$0)	\$19	\$19	0.00%	\$0	\$0

Cumulative Over/(Under) Collection of Stranded Cost \$19

(a) Prior Month Column (f) + Prior Month Column (i)

Rates D and T have a beginning balance per Schedule MBR-5 of the November 27, 2012 Retail Rate Filing in DE 12-341 that was too small to warrant an adjustment factor. Therefore, the balance was brought forward to this year.

(b) Company billing system report

(c) Jan 2013: Schedule DBS-3, Page 1

(d) Page 4

(e) Column (b) + Column (c) - Column (d)

(f) Column (a) + Column (e)

(g) [Column (a) + Column (f)] + 2

(h) No interest is applied

(i) Column (g) x [Column (h) + 12]

(j) Column (i) + Prior Month Column (j)

**Stranded Cost Reconciliation**  
October 2012 Through September 2013

Rate G-1	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-12	\$1,130	\$23,923		\$23,923	\$0	\$1,130	\$1,130	0.00%	\$0	\$0
Nov-12	\$1,130	\$27,785		\$27,785	\$0	\$1,130	\$1,130	0.00%	\$0	\$0
Dec-12	\$1,130	\$25,169		\$25,169	\$0	\$1,130	\$1,130	0.00%	\$0	\$0
Jan-13	\$1,130	\$31,628	\$0	\$32,772	(\$1,145)	(\$15)	\$557	0.00%	\$0	\$0
Feb-13	(\$15)	\$45,202		\$45,735	(\$533)	(\$548)	(\$281)	0.00%	\$0	\$0
Mar-13	(\$548)	\$40,740		\$40,740	\$0	(\$548)	(\$548)	0.00%	\$0	\$0
Apr-13	(\$548)	\$43,308		\$43,308	\$0	(\$548)	(\$548)	0.00%	\$0	\$0
May-13	(\$548)	\$49,045		\$49,045	\$0	(\$548)	(\$548)	0.00%	\$0	\$0
Jun-13	(\$548)	\$42,857		\$42,857	\$0	(\$548)	(\$548)	0.00%	\$0	\$0
Jul-13	(\$548)	\$64,366		\$64,498	(\$132)	(\$679)	(\$614)	0.00%	\$0	\$0
Aug-13	(\$679)	\$56,529		\$56,529	\$0	(\$679)	(\$679)	0.00%	\$0	\$0
Sep-13	(\$679)	\$52,351		\$52,351	\$0	(\$679)	(\$679)	0.00%	\$0	\$0

Cumulative Over/(Under) Collection of Stranded Cost (\$679)

Rate G-3	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-12	\$76	\$6,223		\$6,204	\$19	\$95	\$86	0.00%	\$0	\$0
Nov-12	\$95	\$5,837		\$5,817	\$20	\$115	\$105	0.00%	\$0	\$0
Dec-12	\$115	\$6,913		\$6,883	\$30	\$144	\$130	0.00%	\$0	\$0
Jan-13	\$144	\$9,212	\$0	\$9,613	(\$401)	(\$256)	(\$56)	0.00%	\$0	\$0
Feb-13	(\$256)	\$12,077		\$12,024	\$52	(\$204)	(\$230)	0.00%	\$0	\$0
Mar-13	(\$204)	\$10,984		\$10,951	\$33	(\$171)	(\$188)	0.00%	\$0	\$0
Apr-13	(\$171)	\$11,157		\$11,142	\$15	(\$156)	(\$164)	0.00%	\$0	\$0
May-13	(\$156)	\$10,504		\$10,458	\$45	(\$111)	(\$134)	0.00%	\$0	\$0
Jun-13	(\$111)	\$10,770		\$10,720	\$51	(\$60)	(\$86)	0.00%	\$0	\$0
Jul-13	(\$60)	\$12,585		\$12,531	\$54	(\$7)	(\$34)	0.00%	\$0	\$0
Aug-13	(\$7)	\$12,840		\$12,788	\$52	\$45	\$19	0.00%	\$0	\$0
Sep-13	\$45	\$11,811		\$11,773	\$38	\$83	\$64	0.00%	\$0	\$0

Cumulative Over/(Under) Collection of Stranded Cost \$83

Rate G-2	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-12	(\$63)	\$10,864		\$10,858	\$6	(\$57)	(\$60)	0.00%	\$0	\$0
Nov-12	(\$57)	\$10,789		\$10,783	\$6	(\$51)	(\$54)	0.00%	\$0	\$0
Dec-12	(\$51)	\$10,723		\$10,723	\$0	(\$51)	(\$51)	0.00%	\$0	\$0
Jan-13	(\$51)	\$14,948	\$0	\$16,060	(\$1,111)	(\$1,162)	(\$606)	0.00%	\$0	\$0
Feb-13	(\$1,162)	\$20,311		\$20,766	(\$454)	(\$1,616)	(\$1,389)	0.00%	\$0	\$0
Mar-13	(\$1,616)	\$18,281		\$18,338	(\$57)	(\$1,673)	(\$1,645)	0.00%	\$0	\$0
Apr-13	(\$1,673)	\$17,616		\$17,618	(\$2)	(\$1,675)	(\$1,674)	0.00%	\$0	\$0
May-13	(\$1,675)	\$18,763		\$18,763	\$0	(\$1,675)	(\$1,675)	0.00%	\$0	\$0
Jun-13	(\$1,675)	\$18,810		\$18,810	\$0	(\$1,675)	(\$1,675)	0.00%	\$0	\$0
Jul-13	(\$1,675)	\$21,928		\$21,928	\$0	(\$1,675)	(\$1,675)	0.00%	\$0	\$0
Aug-13	(\$1,675)	\$22,039		\$22,038	\$0	(\$1,675)	(\$1,675)	0.00%	\$0	\$0
Sep-13	(\$1,675)	\$20,114		\$20,114	\$0	(\$1,674)	(\$1,674)	0.00%	\$0	\$0

Cumulative Over/(Under) Collection of Stranded Cost (\$1,674)

Rate V	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-12	\$0	\$15		\$15	(\$0)	(\$0)	\$0	0.00%	\$0	\$0
Nov-12	(\$0)	\$14		\$14	(\$0)	(\$0)	(\$0)	0.00%	\$0	\$0
Dec-12	(\$0)	\$25		\$25	\$0	\$0	(\$0)	0.00%	\$0	\$0
Jan-13	\$0	\$34	\$0	\$36	(\$2)	(\$2)	(\$1)	0.00%	\$0	\$0
Feb-13	(\$2)	\$54		\$54	(\$0)	(\$3)	(\$2)	0.00%	\$0	\$0
Mar-13	(\$3)	\$42		\$42	\$0	(\$3)	(\$3)	0.00%	\$0	\$0
Apr-13	(\$3)	\$38		\$38	\$0	(\$3)	(\$3)	0.00%	\$0	\$0
May-13	(\$3)	\$27		\$27	\$0	(\$3)	(\$3)	0.00%	\$0	\$0
Jun-13	(\$3)	\$27		\$27	\$0	(\$3)	(\$3)	0.00%	\$0	\$0
Jul-13	(\$3)	\$45		\$45	\$0	(\$3)	(\$3)	0.00%	\$0	\$0
Aug-13	(\$3)	\$46		\$46	\$0	(\$3)	(\$3)	0.00%	\$0	\$0
Sep-13	(\$3)	\$38		\$38	\$0	(\$3)	(\$3)	0.00%	\$0	\$0

Cumulative Over/(Under) Collection of Stranded Cost (\$3)

(a) Prior Month Column (f) + Prior Month Column (i)

Rates G-1, G-2, and G-3 have beginning balances per Schedule MBR-5 of the November 27, 2012 Retail Rate Filing in DE 12-341 that was too small to warrant an adjustment factor. Therefore, the balance was brought forward to this year.

(b) Company billing system report

(c) Jan 2013: Schedule DBS-3, Page 1

(d) Page 4

(e) Column (b) + Column (c) - Column (d)

(f) Column (a) + Column (e)

(g) [Column (a) + Column (f)] ÷ 2

(h) No interest is applied

(i) Column (g) x [Column (h) + 12]

(j) Column (i) + Prior Month Column (j)

		Contract Termination Charge											
Rate Class		Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
D													
	All kWh Deliveries	18,831,537	19,719,093	24,383,475	28,196,811	25,533,790	22,440,548	21,894,515	19,282,543	20,687,671	28,804,980	26,237,144	23,236,085
	CTC	\$0.00090	\$0.00090	\$0.00090	(1)	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150
	<b>Expense</b>	\$16,948	\$17,747	\$21,945	\$33,765	\$38,301	\$33,661	\$32,842	\$28,924	\$31,032	\$43,207	\$39,356	\$ 34,854.13
D-10													
	All kWh Deliveries	321,567	383,303	540,678	693,711	683,508	583,909	504,250	376,004	353,869	428,719	418,639	364,445
	CTC	\$0.00090	\$0.00090	\$0.00090	(1)	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150
	<b>Expense</b>	\$289	\$345	\$487	\$831	\$1,025	\$876	\$756	\$564	\$531	\$643	\$628	\$ 546.67
T													
	All kWh Deliveries	1,064,708	1,375,109	1,894,130	2,405,572	2,395,617	1,947,813	1,764,811	1,213,159	1,081,647	1,326,991	1,188,035	1,076,132
	CTC	\$0.00090	\$0.00090	\$0.00090	(1)	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150
	<b>Expense</b>	\$958	\$1,238	\$1,705	\$2,881	\$3,593	\$2,922	\$2,647	\$1,820	\$1,622	\$1,990	\$1,782	\$ 1,614.20
G-1													
	All kWh Deliveries	26,580,866	30,872,685	27,966,035	27,367,856	30,490,090	27,160,195	28,871,676	32,696,476	28,571,572	42,998,354	37,686,071	34,900,943
	CTC	\$0.00090	\$0.00090	\$0.00090	(1)	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150
	<b>Expense</b>	\$23,923	\$27,785	\$25,169	\$32,772	\$45,735	\$40,740	\$43,308	\$49,045	\$42,857	\$64,498	\$56,529	\$ 52,351.41
G-2													
	All kWh Deliveries	12,064,656	11,981,659	11,914,584	13,411,190	13,843,885	12,225,071	11,745,276	12,508,430	12,539,822	14,618,430	14,692,296	13,409,282
	CTC	\$0.00090	\$0.00090	\$0.00090	(1)	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150
	<b>Expense</b>	\$10,858	\$10,783	\$10,723	\$16,060	\$20,766	\$18,338	\$17,618	\$18,763	\$18,810	\$21,928	\$22,038	\$ 20,113.92
G-3													
	All kWh Deliveries	6,893,641	6,463,699	7,647,754	8,027,814	8,016,285	7,300,684	7,427,878	6,972,281	7,146,509	8,354,151	8,525,464	7,848,567
	CTC	\$0.00090	\$0.00090	\$0.00090	(1)	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150
	<b>Expense</b>	\$6,204	\$5,817	\$6,883	\$9,613	\$12,024	\$10,951	\$11,142	\$10,458	\$10,720	\$12,531	\$12,788	\$ 11,772.85
V													
	All kWh Deliveries	16,543	16,036	27,997	30,098	35,794	27,875	25,449	18,271	17,695	30,088	30,507	25,607
	CTC	\$0.00090	\$0.00090	\$0.00090	(1)	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150
	<b>Expense</b>	\$15	\$14	\$25	\$36	\$54	\$42	\$38	\$27	\$27	\$45	\$46	\$ 38.41
Streetlights													
	All kWh Deliveries	365,662	371,792	378,655	425,304	392,158	358,530	417,645	375,438	394,047	386,855	396,766	369,271
	CTC	\$0.00090	\$0.00090	\$0.00090	(1)	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150	\$0.00150
	<b>Expense</b>	\$329	\$335	\$341	\$509	\$588	\$538	\$626	\$563	\$591	\$580	\$595	\$ 553.91
<b>Total Contract Termination Charge</b>		<b>\$59,525</b>	<b>\$64,065</b>	<b>\$67,278</b>	<b>\$96,466.34</b>	<b>\$122,087</b>	<b>\$108,067</b>	<b>\$108,977</b>	<b>\$110,164</b>	<b>\$106,189</b>	<b>\$145,423</b>	<b>\$133,762</b>	<b>\$ 121,845.50</b>

Source: kWhs per Transition Revenue Report - CR97989A

(1) January expense reflects a base stranded cost rate change from 0.09¢ per kWh to 0.15¢ per kWh for usage on or after January 1, 2013

**Schedule DBS-3**  
**2012 Stranded Cost Adjustment Factor Reconciliation**

Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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**Summary of Stranded Cost  
Refund/Recovery Reconciliation  
Incurred October 2010 - September 2011  
Recovered/Refunded January 2012 - December 2012**

<b>Rate Class</b>	<b>Original Over (Under) Recovery</b>	<b>Remaining Over (Under) Recovery</b>
<b>D</b>	\$0	\$0
<b>D-10</b>	\$60	\$8
<b>T</b>	\$0	\$0
<b>G-1</b>	\$0	\$0
<b>G-2</b>	\$0	\$0
<b>G-3</b>	\$0	\$0
<b>V</b>	\$0	\$0
<b>Streetlights</b>	(\$75)	(\$35)
<b>Total (Under)</b>	(\$15)	(\$28)

Source: Pages 2 and 3; Schedule MBR-5 in DE 12-341

**2011 Stranded Cost Adjustment Factor Reconciliation**  
**Reconciliation of Refund/Recovery**  
**Incurred October 2010 - September 2011**  
**Recovered/Refunded January 2012 - December 2012**

Rate D	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Recovery Remaining			\$0				

Rate T	Beginning Recovery Balance	Stranded Cost Adjustment Revenue	Ending Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Recovery Remaining			\$0				

Rate D-10	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	\$60	(\$2)	\$58	\$59	0.00%	\$0	\$0
Feb-12	\$58	(\$6)	\$52	\$55	0.00%	\$0	\$0
Mar-12	\$52	(\$6)	\$46	\$49	0.00%	\$0	\$0
Apr-12	\$46	(\$5)	\$42	\$44	0.00%	\$0	\$0
May-12	\$42	(\$4)	\$38	\$40	0.00%	\$0	\$0
Jun-12	\$38	(\$3)	\$35	\$37	0.00%	\$0	\$0
Jul-12	\$35	(\$4)	\$31	\$33	0.00%	\$0	\$0
Aug-12	\$31	(\$4)	\$27	\$29	0.00%	\$0	\$0
Sep-12	\$27	(\$4)	\$23	\$25	0.00%	\$0	\$0
Oct-12	\$23	(\$3)	\$20	\$22	0.00%	\$0	\$0
Nov-12	\$20	(\$4)	\$17	\$18	0.00%	\$0	\$0
Dec-12	\$17	(\$6)	\$11	\$14	0.00%	\$0	\$0
Jan-13	\$11	(\$3)	\$8	\$9	0.00%	\$0	\$0
Refund Remaining			\$8				

Streetlights	Beginning Recovery Balance	Stranded Cost Adjustment Revenue	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	(\$75)	\$3	(\$72)	(\$74)	0.00%	\$0	\$0
Feb-12	(\$72)	\$3	(\$69)	(\$70)	0.00%	\$0	\$0
Mar-12	(\$69)	\$3	(\$66)	(\$67)	0.00%	\$0	\$0
Apr-12	(\$66)	\$4	(\$62)	(\$64)	0.00%	\$0	\$0
May-12	(\$62)	\$3	(\$59)	(\$61)	0.00%	\$0	\$0
Jun-12	(\$59)	\$3	(\$56)	(\$58)	0.00%	\$0	\$0
Jul-12	(\$56)	\$4	(\$52)	(\$54)	0.00%	\$0	\$0
Aug-12	(\$52)	\$3	(\$49)	(\$51)	0.00%	\$0	\$0
Sep-12	(\$49)	\$3	(\$46)	(\$48)	0.00%	\$0	\$0
Oct-12	(\$46)	\$3	(\$43)	(\$45)	0.00%	\$0	\$0
Nov-12	(\$43)	\$3	(\$40)	(\$42)	0.00%	\$0	\$0
Dec-12	(\$40)	\$3	(\$37)	(\$39)	0.00%	\$0	\$0
Jan-13	(\$37)	\$2	(\$35)	(\$36)	0.00%	\$0	\$0
Recovery Remaining			(\$35)				

- (a) Beginning Balances: November 27, 2011 Retail Rate Filing in DE 12-341, Schedule MBR-4, Page 1, Prior Month Column (c) + Prior Month Column (f)  
 (b) Company billing system report  
 (c) Column (a) + Column (b)  
 (d) [Column (a) + Column (c)] ÷ 2  
 (e) Column (a) + Column (e)  
 (f) Column (d) x [Column (e) ÷ 12]  
 (g) Prior Month Column (g) + Column (f)



**2011 Stranded Cost Adjustment Factor Reconciliation**  
**Reconciliation of Refund/Recovery**  
**Incurred October 2010 - September 2011**  
**Recovered/Refunded January 2012 - December 2012**

Rate G-1	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Recovery Remaining			\$0				

Rate G-3	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Recovery Remaining			\$0				

Rate G-2	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Recovery Remaining			\$0				

Rate V	Beginning Recovery Balance	Stranded Cost Adjustment Revenue	Ending Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Recovery Remaining			\$0				

- (a) Beginning Balances: November 27, 2011 Retail Rate Filing in DE 12-341, Schedule MBR-4, Page 1; Prior Month Column (c) + Prior Month Column (f)  
 (b) Company billing system report  
 (c) Column (a) + Column (b)  
 (d) [Column (a) + Column (c)] + 2  
 (e) Column (a) + Column (e)  
 (f) Column (d) x [Column (e) - 12]  
 (g) Prior Month Column (g) + Column (f)

Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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**Schedule DBS-4**  
**2013 Stranded Cost Adjustment Factor Reconciliation**

Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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**Summary of Stranded Cost**  
**Refund/Recovery Reconciliation**  
**Incurred October 2011 - September 2012**  
**Recovered/Refunded January 2013 - December 2013**

<b>Rate Class</b>	<b>Original Over (Under) Recovery</b>	<b>Remaining Over (Under) Recovery</b>
<b>D</b>	\$0	\$0
<b>D-10</b>	(\$90)	(\$48)
<b>T</b>	\$0	\$0
<b>G-1</b>	\$0	\$0
<b>G-2</b>	\$0	\$0
<b>G-3</b>	\$0	\$0
<b>V</b>	(\$7)	(\$2)
<b>Streetlights</b>	\$76	\$45
<b>Total (Under)</b>	(\$21)	(\$6)

Source: Pages 2 and 3

**2012 Stranded Cost Adjustment Factor Reconciliation**  
**Reconciliation of Refund/Recovery**  
**Incurred October 2011 - September 2012**  
**Recovered/Refunded January 2013 - December 2013**

**Rate D**

	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-13	\$0		\$0	\$0	0.00%	\$0	\$0
Dec-13	\$0		\$0	\$0	0.00%	\$0	\$0
Jan-14	\$0		\$0	\$0	0.00%	\$0	\$0

Refund Remaining

**\$0**

**Rate T**

	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-13	\$0		\$0	\$0	0.00%	\$0	\$0
Dec-13	\$0		\$0	\$0	0.00%	\$0	\$0
Jan-14	\$0		\$0	\$0	0.00%	\$0	\$0

Refund Remaining

**\$0**

**Rate D-10**

	Beginning Refund Balance	Stranded Cost Adjustment Revenue	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	(\$90)	\$2	(\$88)	(\$89)	0.00%	\$0	\$0
Feb-13	(\$88)	\$7	(\$81)	(\$84)	0.00%	\$0	\$0
Mar-13	(\$81)	\$6	(\$75)	(\$78)	0.00%	\$0	\$0
Apr-13	(\$75)	\$5	(\$70)	(\$72)	0.00%	\$0	\$0
May-13	(\$70)	\$4	(\$66)	(\$68)	0.00%	\$0	\$0
Jun-13	(\$66)	\$3	(\$63)	(\$65)	0.00%	\$0	\$0
Jul-13	(\$63)	\$4	(\$59)	(\$61)	0.00%	\$0	\$0
Aug-13	(\$59)	\$4	(\$55)	(\$57)	0.00%	\$0	\$0
Sep-13	(\$55)	\$4	(\$51)	(\$53)	0.00%	\$0	\$0
Oct-13	(\$51)	\$3	(\$48)	(\$50)	0.00%	\$0	\$0
Nov-13	(\$48)		(\$48)	(\$48)	0.00%	\$0	\$0
Dec-13	(\$48)		(\$48)	(\$48)	0.00%	\$0	\$0
Jan-14	(\$48)		(\$48)	(\$48)	0.00%	\$0	\$0

Recovery Remaining

**(\$48)**

**Streetlights**

	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$76	(\$3)	\$73	\$74	0.00%	\$0	\$0
Feb-13	\$73	(\$3)	\$70	\$71	0.00%	\$0	\$0
Mar-13	\$70	(\$3)	\$67	\$68	0.00%	\$0	\$0
Apr-13	\$67	(\$4)	\$63	\$65	0.00%	\$0	\$0
May-13	\$63	(\$3)	\$60	\$62	0.00%	\$0	\$0
Jun-13	\$60	(\$3)	\$57	\$58	0.00%	\$0	\$0
Jul-13	\$57	(\$3)	\$54	\$55	0.00%	\$0	\$0
Aug-13	\$54	(\$3)	\$50	\$52	0.00%	\$0	\$0
Sep-13	\$50	(\$3)	\$47	\$49	0.00%	\$0	\$0
Oct-13	\$47	(\$3)	\$45	\$46	0.00%	\$0	\$0
Nov-13	\$45		\$45	\$45	0.00%	\$0	\$0
Dec-13	\$45		\$45	\$45	0.00%	\$0	\$0
Jan-14	\$45		\$45	\$45	0.00%	\$0	\$0

Refund Remaining

**\$45**

- (a) Beginning Balances: November 27, 2012 Retail Rate Filing in DE 12-345, Schedule MBR-5, Page 1; Prior Month Column (c) + Prior Month Column (f)  
 Rates D and T balances at September 2012 were too small to warrant adjustment factors and are therefore reflected in the beginning balance of the reconciliation in Schedule DBS-2
- (b) Company Billing System Report
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] + 2
- (e) No interest is applied
- (f) Column (d) x [Column (e) + 12]
- (g) Prior Month Column (g) + Column (f)

**2012 Stranded Cost Adjustment Factor Reconciliation**  
**Reconciliation of Refund/Recovery**  
**Incurred October 2011 - September 2012**  
**Recovered/Refunded January 2013 - December 2013**

Rate G-1	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-13	\$0		\$0	\$0	0.00%	\$0	\$0
Dec-13	\$0		\$0	\$0	0.00%	\$0	\$0
Jan-14	\$0		\$0	\$0	0.00%	\$0	\$0

Refund Remaining **\$0**

Rate G-3	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-13	\$0		\$0	\$0	0.00%	\$0	\$0
Dec-13	\$0		\$0	\$0	0.00%	\$0	\$0
Jan-14	\$0		\$0	\$0	0.00%	\$0	\$0

Refund Remaining **\$0**

Rate G-2	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-13	\$0		\$0	\$0	0.00%	\$0	\$0
Dec-13	\$0		\$0	\$0	0.00%	\$0	\$0
Jan-14	\$0		\$0	\$0	0.00%	\$0	\$0

Refund Remaining **\$0**

Rate V	Beginning Refund Balance	Stranded Cost Adjustment Recovery	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	(\$7)	\$0	(\$7)	(\$7)	0.00%	\$0	\$0
Feb-13	(\$7)	\$1	(\$6)	(\$6)	0.00%	\$0	\$0
Mar-13	(\$6)	\$1	(\$6)	(\$6)	0.00%	\$0	\$0
Apr-13	(\$6)	\$1	(\$5)	(\$5)	0.00%	\$0	\$0
May-13	(\$5)	\$0	(\$5)	(\$5)	0.00%	\$0	\$0
Jun-13	(\$5)	\$0	(\$4)	(\$4)	0.00%	\$0	\$0
Jul-13	(\$4)	\$1	(\$4)	(\$4)	0.00%	\$0	\$0
Aug-13	(\$4)	\$1	(\$3)	(\$3)	0.00%	\$0	\$0
Sep-13	(\$3)	\$1	(\$3)	(\$3)	0.00%	\$0	\$0
Oct-13	(\$3)	\$0	(\$2)	(\$2)	0.00%	\$0	\$0
Nov-13	(\$2)		(\$2)	(\$2)	0.00%	\$0	\$0
Dec-13	(\$2)		(\$2)	(\$2)	0.00%	\$0	\$0
Jan-14	(\$2)		(\$2)	(\$2)	0.00%	\$0	\$0

Recovery Remaining **(\$2)**

- (a) Beginning Balances: November 27, 2012 Retail Rate Filing in DE 12-341, Schedule MBR-5, Page 1; Prior Month Column (c) + Prior Month Column (f)  
 Rates G-1, G-2, and G-3 balances at September 2012 were too small to warrant an adjustment factor and are therefore reflected in the beginning balance of the reconciliation in Schedule DBS-2
- (b) Company Billing System Report
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] + 2
- (e) No interest is applied
- (f) Column (d) x [Column (e) + 12]
- (g) Prior Month Column (g) + Column (f)

Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

**Schedule DBS-5  
Calculation of  
2014 Stranded Cost Adjustment Factors**

Granite State Electric Company d/b/a Liberty Utilities

Docket DE 13-\_\_\_\_

Witness: D. B. Simek

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**Calculation of Stranded Cost Adjustment Factor**  
**January 1, 2014 - December 31, 2014**

<b>Rate Class</b>	<b>Total Over/(Under) Collection</b>	<b>Total 2014 Forecasted kWhs</b>	<b>2014 Stranded Cost Adj. Factor Charge/(Credit)</b>
	(a)	(b)	(c)
<b>D</b>	(\$597)	288,653,490	\$0.00000
<b>D-10</b>	(\$45)	4,987,557	\$0.00000
<b>T</b>	(\$78)	16,817,515	\$0.00000
<b>G-1</b>	(\$679)	378,869,295	\$0.00000
<b>G-2</b>	(\$1,674)	157,467,512	\$0.00001
<b>G-3</b>	\$83	96,522,905	\$0.00000
<b>V</b>	(\$3)	262,318	\$0.00000
<b>Streetlights</b>	\$19	4,686,547	\$0.00000
	(\$2,974)	948,267,138	\$0.00000

- (a) Schedule DBS-2, Page 1  
(b) Company forecast  
(c) Column (a) ÷ Column (b), truncated after 5 decimal places

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Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

**Schedule DBS-6**  
**Transmission Charge Reconciliation**  
**October 1, 2012 - September 30, 2013**

Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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Transmission Charge Reconciliation  
October 2012 Through September 2013

Month	Over/(Under) Beginning Balance	Transmission Revenue	Adjustments	Transmission Expense	Monthly Over/(Under)	Over/(Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Cumulative Interest
Section 1:	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-12	\$0	\$559,103		\$800,444	(\$241,340)	(\$241,340)	(\$120,570)	0.00%	\$0	\$0
Nov-12	(\$241,340)	\$1,180,686		\$1,673,936	(\$493,251)	(\$734,591)	(\$487,966)	0.00%	\$0	\$0
Dec-12	(\$734,591)	\$1,252,796		\$943,591	\$309,205	(\$425,386)	(\$579,989)	0.00%	\$0	\$0
Jan-13	(\$425,386)	\$1,393,648	\$21,911	\$1,259,617	\$155,942	(\$269,445)	(\$347,415)	0.00%	\$0	\$0
Feb-13	(\$269,445)	\$1,459,504		\$1,550,572	(\$91,068)	(\$360,513)	(\$314,979)	0.00%	\$0	\$0
Mar-13	(\$360,513)	\$1,295,031		\$1,343,605	(\$48,575)	(\$409,087)	(\$384,800)	0.00%	\$0	\$0
Apr-13	(\$409,087)	\$1,304,389		\$1,126,188	\$178,201	(\$230,886)	(\$319,987)	0.00%	\$0	\$0
May-13	(\$230,886)	\$1,319,585		\$1,719,789	(\$400,205)	(\$631,091)	(\$430,988)	0.00%	\$0	\$0
Jun-13	(\$631,091)	\$1,274,603		\$1,634,844	(\$360,241)	(\$991,332)	(\$811,211)	0.00%	\$0	\$0
Jul-13	(\$991,332)	\$1,739,993		\$1,644,265	\$95,728	(\$895,603)	(\$943,467)	0.00%	\$0	\$0
Aug-13	(\$895,603)	\$1,604,054		\$1,300,214	\$303,841	(\$591,763)	(\$743,683)	0.00%	\$0	\$0
Sep-13	(\$591,763)	\$1,460,158		\$1,621,835	(\$161,677)	(\$753,439)	(\$672,601)	0.00%	\$0	\$0
Oct-13	(\$753,439)	\$537,137		\$0	\$537,137	(\$216,303)	(\$484,871)	0.00%	\$0	\$0
		\$16,380,687		\$16,618,901						
Projected Cumulative Over/(Under) Collection of Transmission Charge						(\$216,303)				

- (a) Prior Month Column (f) + Prior Month Column (i)  
(b) Company billing system report  
(c) Jan-13: Remaining under recovery balance at end of calendar year 2012 - Schedule DBS-7  
(d) Page 2  
(e) Column (b) + Column (c) - Column (d)  
(f) Column (a) + Column (e)  
(g) [Column (a) + Column (f)] ÷ 2  
(h) No interest is applied  
(i) Column (g) × [Column (h) ÷ 12]  
(j) Column (i) + Prior Month Column (j)

**Transmission Expense**

	NEP Transmission Expense	ISO-NE Regional Expense	ISO-NE Administrative Expense	Load Response Expense	Other Expense	Total Transmission Expense
October 2012	\$83,305	\$844,509	\$17,193	\$0	(\$144,563)	\$800,444
November	\$718,568	\$936,364	\$19,005	\$0	\$0	\$1,673,936
December	(\$18,347)	\$943,997	\$19,011	(\$1,070)	\$0	\$943,591
January 2013	\$207,676	\$1,026,010	\$25,932	\$0	\$0	\$1,259,617
February	\$568,277	\$957,680	\$24,615	\$0	\$0	\$1,550,572
March	\$412,652	\$907,865	\$23,088	\$0	\$0	\$1,343,605
April	\$273,341	\$851,702	\$21,436	(\$20,375)	\$83	\$1,126,188
May	\$525,515	\$1,164,348	\$29,926	\$0	\$0	\$1,719,789
June	\$220,363	\$1,383,593	\$30,889	\$0	\$0	\$1,634,844
July	\$75,244	\$1,535,494	\$33,528	\$0	\$0	\$1,644,265
August	(\$52,891)	\$1,323,289	\$29,816	\$0	\$0	\$1,300,214
September	\$200,778	\$1,388,774	\$32,283	\$0	\$0	\$1,621,835
<b>Total</b>	<b>\$3,214,480</b>	<b>\$13,263,624</b>	<b>\$306,721</b>	<b>(\$21,445)</b>	<b>(\$144,480)</b>	<b>\$16,618,901</b>

Source: Monthly NEP, NEPOOL, and ISO Bills



Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

**Schedule DBS-7**  
**2012 Transmission Service Adjustment Factor Reconciliation**

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**Transmission Adjustment Reconciliation**  
**Balance Incurred October 2010 - September 2011**  
**Refunded January 2012 - December 2012**

Month	Beginning Over Recovery Balance	Transmission Adjustment Refund	Ending Over Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Cumulative Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	\$1,075,162	(\$40,352)	\$1,034,810	\$1,054,986	0.00%	\$0	\$0
Feb-12	\$1,034,810	(\$83,173)	\$951,637	\$993,223	0.00%	\$0	\$0
Mar-12	\$951,637	(\$87,733)	\$863,903	\$907,770	0.00%	\$0	\$0
Apr-12	\$863,903	(\$77,936)	\$785,967	\$824,935	0.00%	\$0	\$0
May-12	\$785,967	(\$79,143)	\$706,824	\$746,395	0.00%	\$0	\$0
Jun-12	\$706,824	(\$86,973)	\$619,851	\$663,337	0.00%	\$0	\$0
Jul-12	\$619,851	(\$94,770)	\$525,081	\$572,466	0.00%	\$0	\$0
Aug-12	\$525,081	(\$110,633)	\$414,448	\$469,764	0.00%	\$0	\$0
Sep-12	\$414,448	(\$99,049)	\$315,398	\$384,923	0.00%	\$0	\$0
Oct-12	\$315,398	(\$76,805)	\$238,593	\$276,996	0.00%	\$0	\$0
Nov-12	\$238,593	(\$82,668)	\$155,925	\$197,259	0.00%	\$0	\$0
Dec-12	\$155,925	(\$86,801)	\$69,124	\$112,524	0.00%	\$0	\$0
Jan-13	\$69,124	(\$47,212)	\$21,911	\$45,517	0.00%	\$0	\$0
		(\$1,053,251)					
		<b>Remaining Refund</b>	<b>\$21,911</b>				

- (a) Beginning balance per Schedule SMM-6 of the November 29, 2011 Retail Rate Filing in DE 11-254  
Prior Month Column (c) + Prior Month Column (f)  
(b) Company billing system report  
(c) Column (a) + Column (b)  
(d) [Column (a) + Column (c)] ÷ 2  
(e) No interest is applied  
(f) Column (d) x [Column (e) ÷ 12]  
(g) Column (f) + Prior Month Column (g)

Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

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Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

**Schedule DBS-8**  
**2013 Transmission Service Adjustment Factor Reconciliation**

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Transmission Adjustment Reconciliation  
Balance Incurred October 2011 - September 2012  
Recovered January 2013 - December 2013

Month	Beginning Under Recovery Balance	Transmission Adjustment Revenue	Ending Under Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Cumulative Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	(\$596,582)	\$14,893	(\$581,689)	(\$589,135)	0.00%	\$0	\$0
Feb-13	(\$581,689)	\$48,181	(\$533,508)	(\$557,598)	0.00%	\$0	\$0
Mar-13	(\$533,508)	\$45,246	(\$488,262)	(\$510,885)	0.00%	\$0	\$0
Apr-13	(\$488,262)	\$45,558	(\$442,704)	(\$465,483)	0.00%	\$0	\$0
May-13	(\$442,704)	\$46,337	(\$396,368)	(\$419,536)	0.00%	\$0	\$0
Jun-13	(\$396,368)	\$44,692	(\$351,676)	(\$374,022)	0.00%	\$0	\$0
Jul-13	(\$351,676)	\$60,758	(\$290,918)	(\$321,297)	0.00%	\$0	\$0
Aug-13	(\$290,918)	\$56,281	(\$234,637)	(\$262,778)	0.00%	\$0	\$0
Sep-13	(\$234,637)	\$51,227	(\$183,410)	(\$209,024)	0.00%	\$0	\$0
Oct-13	(\$183,410)	\$43,006	(\$140,405)	(\$161,908)	0.00%	\$0	\$0
Nov-13	(\$140,405)		(\$140,405)	(\$140,405)	0.00%	\$0	\$0
Dec-13	(\$140,405)		(\$140,405)	(\$140,405)	0.00%	\$0	\$0
Jan-14	(\$140,405)		(\$140,405)	(\$140,405)	0.00%	\$0	\$0
		\$456,177					
Remaining Recovery			(\$140,405)				

- (a) Beginning balance per Schedule MBR-6 of the November 27, 2012 Retail Rate Filing in DE 12-341  
Prior Month Column (c) + Prior Month Column (f)  
(b) Company billing system report  
(c) Column (a) + Column (b)  
(d) [Column (a) + Column (c)] + 2  
(e) No interest is applied  
(f) Column (d) x [Column (e) + 12]  
(g) Column (f) + Prior Month Column (g)

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**Schedule DBS-9**  
**Calculation of**  
**2014 Transmission Service Adjustment Factor**

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**Calculation of Transmission Service Adjustment Factor**  
**Effective January 1, 2014 - December 31, 2014**

(1) Transmission Service Under Collection	\$216,303
(2) Forecast 2014 kWh Deliveries	<u>948,267,138</u>
(3) Transmission Service Adjustment Factor per kWh	<b>\$0.00022</b>

- (1) Schedule DBS-6, Page 1 of 2
- (2) Per Company forecast
- (3) Line (1) ÷ Line (2), truncated after 5 decimal places

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Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

**Schedule DBS-10**  
**2014 Base Transmission Service Charges**

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2014 Transmission Charge Calculation

	Total	D	D-10	T	G-1	G-2	G-3	V	Streetlights
(1) Estimate of 2014 Transmission Expense	\$18,475,428								
(2) Coincident Peak (KW)	1,761,781	576,527	11,586	40,143	615,033	319,086	192,010	712	6,684
(3) Coincident Peak Allocator	100.00%	32.72%	0.66%	2.28%	34.91%	18.11%	10.90%	0.04%	0.38%
(4) Allocated 2014 Transmission Expense	\$18,475,428	\$6,045,917	\$121,501	\$420,970	\$6,449,725	\$3,346,188	\$2,013,568	\$7,464	\$70,096
(5) Forecasted 2014 kWh Sales	948,267,138	288,653,490	4,987,557	16,817,515	378,869,295	157,467,512	96,522,905	262,318	4,686,547
(6) 2014 Transmission Charge per kWh	\$0.01948	\$0.02094	\$0.02436	\$0.02503	\$0.01702	\$0.02125	\$0.02086	\$0.02845	\$0.01495
(7) 2013 Transmission Charge per kWh	\$0.01797	\$0.01793	\$0.01609	\$0.01590	\$0.01741	\$0.01925	\$0.01908	\$0.02031	\$0.00837
(8) Increase (Decrease) in Transmission Charge per kWh	\$0.00151	\$0.00301	\$0.00827	\$0.00913	(\$0.00039)	\$0.00200	\$0.00178	\$0.00814	\$0.00658

- (1) Schedule JDW-1, Line (10)  
(2) Page 2 of 2  
(3) Line (2) as a percent of total Line (2)  
(4) Line (1) x Line (3)  
(5) Per Company Forecast  
(6) Line (4) - Line (5), truncated after 5 decimal places  
(7) Per Currently Effective Tariffs, excluding transmission adjustment factor of \$0.00053  
(8) Line (6) - Line (7)

Granite State Electric Company d/b/a Liberty Utilities  
2012 Coincident Peak Data

	Total	D	D-10	T	G-1	G-2	G-3	V	Streetlights
January	136,787	52,092	1,657	5,857	39,322	22,871	13,928	66	993
February	129,353	48,365	1,131	5,794	38,104	21,811	12,844	64	1,240
March	123,080	46,904	952	3,251	37,454	21,082	12,279	56	1,102
April	118,045	37,844	435	1,418	45,425	20,199	11,308	39	1,378
May	166,205	46,634	538	1,762	64,885	33,521	18,805	53	7
June	158,246	41,219	645	2,141	64,540	30,362	19,269	64	7
July	183,328	56,433	837	2,643	66,620	34,337	22,367	85	7
August	173,965	56,791	845	2,508	62,939	31,763	19,039	73	7
September	169,909	51,431	795	2,445	61,032	31,974	22,149	77	7
October	131,005	29,467	1,803	5,161	53,682	26,325	14,512	55	0
November	135,633	56,680	950	3,637	41,025	20,938	11,421	33	949
December	<u>136,226</u>	<u>52,667</u>	<u>999</u>	<u>3,525</u>	<u>40,006</u>	<u>23,902</u>	<u>14,092</u>	<u>47</u>	<u>986</u>
Total	1,761,781	576,527	11,586	40,143	615,033	319,086	192,010	712	6,684

Source: Company Load Data



Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

**Schedule DBS-11**  
**GreenUp Service Adjustment Provision**

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**Calculation of GreenUp Adjustment Factor  
Summary of GreenUp Cost  
Effective January 1, 2014 - December 31, 2014**

(1) GreenUp Service over collection	\$3,797
(2) Estimate of 2014 GreenUp Service administrative costs	\$0
(3) Total Forecasted 2014 kWhs	<u>948,267,138</u>
(4) 2014 GreenUp Service Recovery Adjustment Factor per kWh	\$0.00000

- (1) Schedule DBS-11, Page 2
- (2) Estimate is zero as we are seeking elimination of the program
- (3) Per Company forecast
- (4)  $[-\text{Line (1)} - \text{Line (2)}] \div \text{Line (3)}$ , truncated after 5 decimal places

Granite State Electric Company d/b/a Liberty Utilities  
DE 13-\_\_\_\_\_  
Schedule DBS-11  
Page 2 of 5

Over/(Under) Collection of GreenUp Service Adminstrative Expense	\$3,797
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**Granite State Electric Company**  
**Green Up Expense October 2012 - September 2013**

	<b>Billing System Adaptation Expense</b>	<b>Administrative Expense</b>	<b>Customer Outreach Expense</b>	<b>Total GreenUp Expense</b>
	(a)	(b)	(c)	(d)
October 2012	\$0	\$43	\$0	\$43
November	\$0	\$181	\$0	\$181
December	\$0	\$47	\$0	\$47
January 2013	\$0	\$0	\$0	\$0
February	\$0	\$236	\$0	\$236
March	\$0	\$0	\$565	\$565
April	\$0	\$0	\$0	\$0
May	\$0	\$0	\$0	\$0
June	\$0	\$0	\$0	\$0
July	\$0	\$0	\$0	\$0
August	\$0	\$0	\$0	\$0
September	\$0	\$0	\$0	\$0
<b>Total</b>	<b>\$0</b>	<b>\$507</b>	<b>\$565</b>	<b>\$1,072</b>

Granite State Electric Company d/b/a Liberty Utilities  
DE 13-\_\_\_\_\_  
Schedule DBS-11  
Page 4 of 5

Over/(Under) Collection of GreenUp Service Adminstrative Expense	\$10,937
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- 074

**Granite State Electric Company**  
**Green Up Expense October 2011 - September 2012**

	<b>Billing System Adaptation Expense</b>	<b>Administrative Expense</b>	<b>Customer Outreach Expense</b>	<b>Total GreenUp Expense</b>
	(a)	(b)	(c)	(d)
October 2011	\$0	\$169	\$0	\$169
November	\$0	\$75	\$0	\$75
December	\$0	\$75	\$0	\$75
January 2012	\$0	\$56	\$0	\$56
February	\$0	\$338	\$0	\$338
March	\$0	\$38	\$0	\$38
April	\$0	\$38	\$0	\$38
May	\$0	\$38	\$0	\$38
June	\$0	\$225	\$0	\$225
July	\$0	\$150	\$0	\$150
August	\$0	\$38	\$0	\$38
September	\$0	\$38	\$0	\$38
<b>Total</b>	<b>\$0</b>	<b>\$1,275</b>	<b>\$0</b>	<b>\$1,275</b>

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Granite State Electric Company d/b/a Liberty Utilities  
Docket DE 13-\_\_\_\_  
Witness: D. B. Simek

**Schedule DBS-12**  
**Typical Residential Bill**

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**Typical Residential Customer  
Bill Comparison**

Usage 500 kWh

<u>Proposed Rates:</u>		<u>Amount</u>
Customer Charge	\$5.53	\$5.53
Distribution Charge		
1st 250 kWh	\$0.02157	\$5.39
excess of 250 kWh	\$0.05448	\$13.62
Storm Recovery Adjustment	\$0.00329	\$1.65
Transmission Charge	\$0.02116	\$10.58
Stranded Cost Charge	\$0.00080	\$0.40
System Benefits Charge	\$0.00330	\$1.65
Electricity Consumption Tax	\$0.00055	<u>\$0.28</u>
Subtotal Retail Delivery Services		\$39.09
Default Service Charge	\$0.08899	<u>\$44.50</u>
Total Bill		\$83.59

Current Rates

Customer Charge	\$5.53	\$5.53
Distribution Charge		
1st 250 kWh	\$0.02156	\$5.39
excess of 250 kWh	\$0.05447	\$13.62
Storm Recovery Adjustment	\$0.00329	\$1.65
Transmission Charge	\$0.01856	\$9.28
Stranded Cost Charge	\$0.00150	\$0.75
System Benefits Charge	\$0.00330	\$1.65
Electricity Consumption Tax	\$0.00055	<u>\$0.28</u>
Subtotal Retail Delivery Services		\$38.14
Default Service Charge	\$0.08899	<u>\$44.50</u>
Total Bill		\$82.63

<b>\$ increase in 500 kWh Total Residential Bill</b>	<b>\$0.95</b>
<b>% increase in 500 kWh Total Residential Bill</b>	<b>1.16%</b>

**Average Residential Customer  
Bill Comparison**

Usage 675 kWh

<u>Proposed Rates:</u>		<u>Amount</u>
Customer Charge	\$5.53	\$5.53
Distribution Charge		
1st 250 kWh	\$0.02157	\$5.39
excess of 250 kWh	\$0.05448	\$23.15
Storm Recovery Adjustment	\$0.00329	\$2.22
Transmission Charge	\$0.02116	\$14.28
Stranded Cost Charge	\$0.00080	\$0.54
System Benefits Charge	\$0.00330	\$2.23
Electricity Consumption Tax	\$0.00055	<u>\$0.37</u>
Subtotal Retail Delivery Services		\$53.72
Default Service Charge	\$0.08899	<u>\$60.07</u>
Total Bill		\$113.79

Current Rates

Customer Charge	\$5.53	\$5.53
Distribution Charge		
1st 250 kWh	\$0.02156	\$5.39
excess of 250 kWh	\$0.05447	\$23.15
Storm Recovery Adjustment	\$0.00329	\$2.22
Transmission Charge	\$0.01856	\$12.53
Stranded Cost Charge	\$0.00150	\$1.01
System Benefits Charge	\$0.00330	\$2.23
Electricity Consumption Tax	\$0.00055	<u>\$0.37</u>
Subtotal Retail Delivery Services		\$52.43
Default Service Charge	\$0.08899	<u>\$60.07</u>
Total Bill		\$112.50

<b>\$ increase in 675 kWh Total Residential Bill</b>	<b>\$1.29</b>
<b>% increase in 675 kWh Total Residential Bill</b>	<b>1.15%</b>

**Schedule DBS-13**  
**Proposed Summary of Rates**

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N.H.P.U.C. No. 18 - ELECTRICITY  
LIBERTY UTILITIES

Tenth Revised Page 84  
Superseding Ninth Revised Page 84  
Summary of Rates

RATES EFFECTIVE JANUARY 1, 2014  
FOR USAGE ON AND AFTER JANUARY 1, 2014

Rate	Blocks	Distribution Charge (1), (2), (3), (4)	Storm Recovery Adjustment Factor	Electricity Consumption Tax	Transmission Charge	Systems Benefits Charge	Stranded Cost Charge	Total Retail Delivery Services
D	Customer Charge	\$5.53						\$5.53
	1st 250 kWh	\$0.02157	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.00080	\$0.04770
	Excess 250 kWh	\$0.05548	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.00080	\$0.08161
	Off Peak kWh	\$0.02064	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.00080	\$0.04677
	Farm kWh	\$0.03330	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.00080	\$0.05943
	D-6 kWh	\$0.02157	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.00080	\$0.04770
D-10	Customer Charge	\$9.50						\$9.50
	On Peak kWh	\$0.06272	\$0.00329	\$0.00055	\$0.02458	\$0.00330	\$0.00080	\$0.08702
	Off Peak kWh	\$0.00024	\$0.00329	\$0.00055	\$0.02458	\$0.00330	\$0.00080	\$0.02454
G-1	Customer Charge	\$118.49						\$118.49
	Demand Charge	\$5.16						\$5.16
	On Peak kWh	\$0.00374	\$0.00329	\$0.00055	\$0.01724	\$0.00330	\$0.00080	\$0.02935
	Off Peak kWh	\$0.00032	\$0.00329	\$0.00055	\$0.01724	\$0.00330	\$0.00080	\$0.02593
G-2	Customer Charge	\$31.69						\$31.69
	Demand Charge	\$5.69						\$5.69
	All kWh	\$0.00148	\$0.00329	\$0.00055	\$0.02147	\$0.00330	\$0.00081	\$0.02893
G-3	Customer Charge	\$7.00						\$7.00
	All kWh	\$0.04008	\$0.00329	\$0.00055	\$0.02108	\$0.00330	\$0.00080	\$0.06736
M	All kWh	\$0.00048	\$0.00329	\$0.00055	\$0.01517	\$0.00330	\$0.00080	\$0.01704
	<i>see tariff for luminaires &amp; pole charges</i>							
T	Customer Charge	\$7.16						\$7.16
	All kWh	\$0.02659	\$0.00329	\$0.00055	\$0.02525	\$0.00330	\$0.00080	\$0.05069
V	Minimum Charge	\$7.47						\$7.47
	All kWh	\$0.03714	\$0.00329	\$0.00055	\$0.02867	\$0.00330	\$0.00080	\$0.06567

(1) Distribution Energy Charges include a Business Profits Tax Surcharge of \$0.00057 per kWh for usage on and after 8/1/01

(2) Distribution Energy Charges include the following credits per kWh in accordance with page 93 of the tariff for usage on and after 5/1/10

Rate Class	D	D-10	G-3	T	V
Credit per kWh	(\$0.00017)	(\$0.00008)	(\$0.00017)	(\$0.00007)	(\$0.00009)

(3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of (\$0.00010) per kWh for usage on and after 7/1/13

(4) Distribution Energy Charges include a Green Up Service Recovery Adjustment Factor of \$0.00000 per kWh for usage on and after 1/1/14

System Benefits Charge-Energy Efficiency	\$0.00180	Effective 7/1/11, usage on and after
System Benefits Charge-Statewide Energy Assistance Program	\$0.00150	Effective 7/1/11, usage on and after
Total System Benefits Charge	\$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Default Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0.08899	Effective 11/1/13, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0.06272	Effective 11/1/13, usage on and after
	\$0.09319	Effective 12/1/13, usage on and after
	\$0.11759	Effective 1/1/14, usage on and after
Electricity Consumption Tax	\$0.00055	Effective 5/1/01, usage on and after

Dated: November 21, 2013  
Effective: January 01, 2014

Issued by: /s/ Victor D. Del Vecchio  
Victor D. Del Vecchio  
Title: President

Authorized by Docket No. DE 13-, NHPUC Order No., Dated

RATES EFFECTIVE JANUARYNOVEMBER 1, 20134  
FOR USAGE ON AND AFTER JANUARYNOVEMBER 1, 20134

Rate	Blocks	Distribution Charge (1), (2), (3), (4)	Storm Recovery Adjustment Factor	Electricity Consumption Tax	Transmission Charge	Systems Benefits Charge	Stranded Cost Charge	Total Retail Delivery Services
D	Customer Charge	\$5.53						\$5.53
	1st 250 kWh	\$0.021576	\$0.00329	\$0.00055	\$0.021164856	\$0.00330	\$0.00080450	\$0.04770
	Excess 250 kWh	\$0.055487	\$0.00329	\$0.00055	\$0.021164856	\$0.00330	\$0.00080450	\$0.08161
	Off Peak kWh	\$0.020643	\$0.00329	\$0.00055	\$0.021164856	\$0.00330	\$0.00080450	\$0.04677
	Farm kWh	\$0.0333029	\$0.00329	\$0.00055	\$0.021164856	\$0.00330	\$0.00080450	\$0.05943
	D-6 kWh	\$0.021576	\$0.00329	\$0.00055	\$0.021164856	\$0.00330	\$0.00080450	\$0.04770
D-10	Customer Charge	\$9.50						\$9.50
	On Peak kWh	\$0.062724	\$0.00329	\$0.00055	\$0.024584672	\$0.00330	\$0.00080450	\$0.08702
	Off Peak kWh	\$0.000243	\$0.00329	\$0.00055	\$0.024584672	\$0.00330	\$0.00080450	\$0.02454
G-1	Customer Charge	\$118.49						\$118.49
	Demand Charge	\$5.16						\$5.16
	On Peak kWh	\$0.003743	\$0.00329	\$0.00055	\$0.01724804	\$0.00330	\$0.00080450	\$0.02935
	Off Peak kWh	\$0.000324	\$0.00329	\$0.00055	\$0.01724804	\$0.00330	\$0.00080450	\$0.02593
G-2	Customer Charge	\$31.69						\$31.69
	Demand Charge	\$5.69						\$5.69
	All kWh	\$0.001487	\$0.00329	\$0.00055	\$0.021474988	\$0.00330	\$0.00081450	\$0.02893
G-3	Customer Charge	\$7.00						\$7.00
	All kWh	\$0.040087	\$0.00329	\$0.00055	\$0.021084974	\$0.00330	\$0.00080450	\$0.06736
M	All kWh	\$0.000487	\$0.00329	\$0.00055	\$0.015170900	\$0.00330	\$0.00080449	\$0.01704
	see tariff for luminaires & pole charges							
T	Customer Charge	\$7.16						\$7.16
	All kWh	\$0.026598	\$0.00329	\$0.00055	\$0.025254653	\$0.00330	\$0.00080450	\$0.05069
V	Minimum Charge	\$7.47						\$7.47
	All kWh	\$0.037143	\$0.00329	\$0.00055	\$0.02867094	\$0.00330	\$0.00080452	\$0.06567

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- (1) Distribution Energy Charges include a Business Profits Tax Surcharge of \$0.00057 per kWh for usage on and after 8/1/01  
(2) Distribution Energy Charges include the following credits per kWh in accordance with page 93 of the tariff for usage on and after 5/1/10

Rate Class	D	D-10	G-3	T	V
Credit per kWh	(\$0.00017)	(\$0.00008)	(\$0.00017)	(\$0.00007)	(\$0.00009)

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- (3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of (\$0.00010) per kWh for usage on and after 7/1/13  
(4) Distribution Energy Charges include a Green Up Service Recovery Adjustment Factor of (\$0.000014) per kWh for usage on and after 1/1/134

System Benefits Charge-Energy Efficiency	\$0.00180	Effective 7/1/11, usage on and after
System Benefits Charge-Statewide Energy Assistance Program	\$0.00150	Effective 7/1/11, usage on and after
Total System Benefits Charge	\$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Default Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0.08899	Effective 11/1/13, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0.06272	Effective 11/1/13, usage on and after
	\$0.09319	Effective 12/1/13, usage on and after
	\$0.11759	Effective 1/1/14, usage on and after
Electricity Consumption Tax	\$0.00055	Effective 5/1/01, usage on and after

Dated: NovemberOctober 21, 2013  
Effective: JanuaryNovember 01, 20134

Issued by: /s/ Victor D. Del Vecchio  
Victor D. Del Vecchio  
Title: President

Authorized by Docket No. DE 13-018, NHPUC Order No. 25-585, Dated 10/21/2013